

STANTON COUNTY PUBLIC POWER DISTRICT
Avoided Cost Rate Schedule AC-1
(Board Policy CWP 10 Exhibit D)

Effective: For service rendered on and after June, 2015

SECTION 1 - APPLICABILITY. Rate Schedule AC-1 applies to Stanton County Public Power District ("SCPPD") Customers that own and operate a non-dispatchable, Distributed Generation (DG) Facility that is located on the Customer's premises, is interconnected and operates in parallel with the SCPPD's existing facilities, and is measured by SCPPD at a single metered facility located at the immediate interconnection point of the Customer's generating facility.

SECTION 2 - AVAILABILITY. This service shall be available to Customers of SCPPD who agree to the requirements of this tariff and who currently have valid Energy Purchase and Interconnection and Service Agreements with SCPPD.

Compensation provided for through this Rate Schedule AC-1 to the Customer is determined using the rates paid by SCPPD to Nebraska Electric Generation and Transmission Cooperative, Inc. ("NEG&T") for wholesale power and energy as its basis. Rate Schedule AC-1 will be revised from time to time as said wholesale rates paid by SCPPD are modified. In the event there is any inconsistency between the provisions of this Rate Schedule AC-1 and those rate schedules which are a part of the SCPPD/NEG&T Wholesale Power Agreement, then the provisions of the SCPPD/NEG&T Power Contract rate schedules shall govern.

SECTION 3 - DEFINITIONS

- A). "Customer" – Any person, firm, association, or corporation, public or private, that purchases or is eligible to purchase electric power and energy from the interconnected electric system of SCPPD.
- B). "Generation" - The output from the DG Facility installed and owned by the Customer and which output is being purchased by SCPPD.
- C). "Point of Delivery" - That point where the Customer delivers power and energy for receipt by SCPPD identified as DG Operator Point of Delivery on Exhibit A to the Interconnection and Service Agreement between the Customer and SCPPD.
- D). "DG Facility" - All systems, equipment, facilities and other items comprising or necessary to produce, operate, and maintain the Customer's generation, which includes obtaining and delivery of fuel, and the generator systems.
- E). "Metering Equipment" - All equipment used to meter the amount of Customer generation, the amount of electrical power and energy delivered from SCPPD to the

Customer, and the amount of electrical power and delivered from the DG Facility to the SCPPD system.

- F). "Point of Measurement" - That point(s) where the amount of generation, the amount of electrical power and energy delivered from SCPPD to the Customer, and the amount of electrical power and delivered from the DG Facility to the SCPPD system are metered, all as identified on Exhibit A to the Interconnection and Service Agreement between the Customer and SCPPD.
- G). "Compensation Period"- Any calendar month. In the event of a billing for a fraction of a Compensation Period, SCPPD shall make a proportionate adjustment of the compensation for such Compensation Period. Compensation will be remitted on a monthly basis.
- H). "Measured Energy" - The number of kilowatts (kW) delivered at any point during any clock hour as measured by kilowatthour metering equipment.
- I). "Summer Season" – The Billing Periods June, July, August and September.
- J). "Winter Season" – The Billing Periods October, November, December, January, February, March, April and May.
- K). "Interconnection Service Agreement" – The Agreement executed by the Customer and SCPPD that specifies the interconnection requirements and facilities necessary for service to be provide to DG Operator.
- L). "Energy Purchase Agreement" – This Agreement executed by the Customer and SCPPD that specifies the conditions and parameters under which SCPPD will purchase the output of the facility owned by the DG Operator.

SECTION 4 - SERVICE CONDITIONS

1. The Customer agrees to sell and deliver to SCPPD, and SCPPD agrees to purchase, the entire electric output of the Customer's DG facility. For electric energy sold and delivered to SCPPD pursuant to this Agreement, SCPPD agrees to pay the Customer an amount equal to the calculated avoided cost as outlined in the Monthly Compensation section of this Rate Schedule AC-1
2. The Customer is solely responsible for all costs associated with its DG facility, for all costs related to construction or system studies for the facility, for all costs related to any Customer-initiated modifications to the facility, for all maintenance cost of the facility and for all costs related to any modifications to the facility that may be required by SCPPD for purposes of safety and reliability.
3. A Customer's DG facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers and qualified independent testing laboratories.

4. The Customer shall, at its expense provide lockable switching equipment capable of isolating the DG facility from SCPPD's system. Such equipment shall be approved by SCPPD and shall be accessible by SCPPD at all times.
5. SCPPD shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a DG Facility, or for the acts or omissions of the Customer that causes loss or injury, including death, to any third party.
6. SCPPD shall have the right to disconnect the facility from SCPPD's supply at the disconnect switch, at its sole discretion, when necessary to maintain safe electrical operating conditions, or if the facility, at any time, adversely affects the operational integrity of SCPPD's service to the Customer or other Customers.

SECTION 5 - MONTHLY COMPENSATION

Energy Generated per Kilowatt-hour (kwh)		
	Summer	Winter
Wind	0.05002	0.04154
Photovoltaic	0.04390	0.05147

SECTION 6 - DETERMINATION OF ENERGY AMOUNTS

Energy:

The generated energy for monthly compensation shall be the total measured energy during any summer or winter Compensation Period. Said seasonal Compensation Periods are as follows:

Season	
Summer	The months of June, July, August and September
Winter	The months of January, February, March April, May, October, November and December

SECTION 7 - APPROVAL AND MODIFICATION OF SCHEDULE

This Rate Schedule AC-1 and all rates, charges, provisions, terms, conditions, and specifications of service therein, were adopted by the Stanton County Public Power District Board of Directors on June 25, 2015. The Stanton County Public Power District Board of Directors retains all rights, powers and authority to modify, revise, amend, replace or repeal any or all of this Rate Schedule AC-1, in whole or in part, the Stanton County Public Power District Board of Directors. Should this occur, SCPPD shall provide a revised Rate Schedule AC-1 to the Customer at least 30 days prior to the implementation of said schedule, and any such amended rate schedule shall be provided without the necessity of a formal amendment to the Energy Purchase Agreement between the Customer and SCPPD. Nothing in this Rate Schedule AC-1 shall be construed as affecting in any way the right and authority of SCPPD to make such changes.