**Nebraska 63 Stanton**

 **Stanton County Public Power District**

 **Stanton, Nebraska 68779 Rate(s) S: 22M P: 11M**

**PUBLIC AUTHORITY LARGE POWER SERVICES**

**AVAILABILITY**

Available to any customer located within the corporate limits of the municipal entity whose load requirements exceed 100 KVA for all types of usage, through one meter, subject to the established rules and regulations of the District.

**APPLICABLE**

To customers needing multiphase capacity of 100 KVA or greater and where the service may be supplied at one metering point. The District will furnish any equipment necessary for one transformation of power and energy. Service under this Schedule is not applicable to breakdown, stand-by, auxiliary, resale or shared service.

**TYPE OF SERVICE**

Alternating current, single phase or three phase at District’s standard voltage.

**MONTHLY RATE (Base, Demand & Energy)**

**PRODUCTION COST ADJUSTMENT**

In addition to the above base rate, the District may assess a monthly charge or issue a credit for each kWh consumed which shall be about the same as the cost charged or credit issued to the District for the fossil fuels used in the plants of the District’s power supplier.

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum of highest integrated kilowatt load for any period of fifteen consecutive minutes occurring during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

**MUNICIPAL LARGE POWER-LP4**

 **Base Customer Charge Demand/KW All kWh**

Base Rate Winter $125.00 $10.00 $0.0508

Base Rate Summer $125.00 $13.50 $0.0644

**PLUS:**

Municipal Lease Payment of 10% on Base Customer Charge + Energy Charges.

County Gross Revenue Tax of 5% on Base Customer Charge + Energy Charges + Lease Payment.

Subject to state and local sales tax.

**POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for Consumer with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other consumers if and when the District deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

**MINIMUM MONTHLY CHARGE**

The minimum billing demand and/or minimum monthly charge shall be based on a winter/summer seasonal ratchet which includes the following:

\*Summer Ratchet is 85% of peak demand for the previous 4 summer billing periods. (June, July, August and September) or current peak demand, whichever is greater

\*Winter Ratchet is 40% of peak demand for the previous 8 winter billing periods. (October-May) or current peak demand, whichever is greater

**TERMS OF PAYMENT**

The above charges are net. All penalties and/or interest charges will be assessed in accordance with the policy of Billing and Collection Procedures for Energy Bills.

**TAX CLAUSE**

In the event of the imposition of any new tax or the increase of any existing tax, or any payment in lieu therefore, by any lawful authority, on the production, the transmission, or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered and the demand charge, the rate provided herein may be increased or reflect the amount of such tax or in lieu of tax increase.

**LINE EXTENSION/AID IN CONSTRUCTION POLICY**

To provide a method by which the District can calculate and extend electrical lines and facilities to serve applicants that have made written application to the District for service under this rate schedule. The applicant is responsible for the cost difference between the estimated cost of constructing the lines and the allowable construction cost credit. The estimated Aid in Construction shall be payable in advance of construction of the electrical line and facilities. Extenuating costs may also apply to the construction costs. Refer to the Line Extension/Aid In Construction Policy- Large Power.

**COMPLIANCE & COMPATIBILITY WITH DISTRICT**

Any and all electrical devices used by the Customer shall comply with the National Electric Code and IEEE standards. If any such devices should cause the District any issues or harm – the District shall have the right to disconnect said service until such time as satisfactory corrections are made by the Customer.

Effective: January 1, 1994 (Revised 01/01/02, 01/01/03, 01/01/04, 01/01/05)

Revised: January 2007 (Effective: 02/01/07); Revised: December 2007 (Effective: 01/01/08)

Revised: December 2008 (Effective: 01/01/09); Revised: October 2009 (Effective: 01/01/10)

Revised: November 2010 (Effective: 01/01/11); Revised: November 2011 (Effective: 01/01/12)

Revised: December 2013 (Effective: 01/01/14); Revised: November 2014 (Effective: 01/01/15)

Revised: January 2018 (Effective: 03/01/18); Revised: November 2018 (Effective: 12/31/18)

Revised December 2019 (Effective 02/01/2020)