

Nebraska 63 Stanton
 Stanton County Public Power District
 Stanton, Nebraska 68779

Rate(s) S: 10M&27M P: 8M

MUNICIPAL-LARGE COMMERCIAL-1PH & 3PH

MUNICIPAL LARGE COMMERCIAL - Single Phase
MUNICIPAL LARGE COMMERCIAL- Three Phase

AVAILABLE

Applicable to all small commercial customers of 100 KVA or 80 KW demand or less and must be on or near District three-phase or single-phase lines for all commercial usage through one meter and subject to the established rules and regulations of the District.

APPLICABILITY

Applicable to any Customer when all Customers' service at one location is measured by one demand meter and when requires 100KVA or 120.4KW demand or less.

TYPE OF SERVICE

Alternating Current (AC), Single-phase or Three-phase at available voltage.

MONTHLY RATE (Base & Energy)

	Base Customer Charge	First 50 kWh's x kW	Next 100 kWh's x kW	All excess kWh
<u>Single Phase</u>				
Base Rate Winter	\$32.10	\$0.1327	\$0.0593	\$0.0564
Base Rate Summer	\$32.10	\$0.1339	\$0.0752	\$0.0668
<u>Three Phase</u>				
Base Rate Winter	\$61.15	\$0.1327	\$0.0593	\$0.0564
Base Rate Summer	\$61.15	\$0.1339	\$0.0752	\$0.0668

PLUS:
 Municipal Lease Payment of 10% on Base Customer Charge + Energy Charges.
 County Gross Revenue Tax of 5% on Base Customer Charge + Energy Charges + Lease Payment. Subject to state and local sales taxes.

(Example billing: Demand Load = 40.00 kW; 8,500 kWh = 50kWh x 40.00kW = 2,000 kWhkW x first rate block \$
 100kWh x 40.00kW = 4,000 kWhkW x second rate block
 8,500 – 2,000 – 4,000 = 2,500 x all excess rate block

LOAD MANAGEMENT DISCOUNT

A \$5.00 Discount per load management unit will be applied during the summer months if applicable.

PRODUCTION COST ADJUSTMENT

In addition to the above base rate, the District can assess a monthly charge or issue a credit for each kWh consumed which shall be about the same as the cost charged or credit issued to the District for the fossil fuels used in the plants of the District's power supplier.

BILLING DEMAND

The billing demand for extension of the kilowatt-hour (Kwh block in the rate shall be the maximum integrated kilowatt (KW) load during any fifteen (15) minute period occurring in the billing period for which the determination is made.

POWER FACTOR ADJUSTMENT

The rate in this schedule is based on the Customer maintaining a power factor of not less than 90% at all times. If it is determined by test that the power factor at the time of the Customer's peak load is less than 90% lagging, adjustments will be made by increasing the measured demand 1% of each 1% by which the average power factor is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be 25 KW or sixty percent (60%) of the highest measured demand during the preceding June, July, August or September, whichever is greater.

TERMS OF PAYMENT

The above charges are net. All penalties and/or interest charges will be assessed in accordance with the policy of Billing and Collection Procedures for Energy Bills.

TAX CLAUSE

In the event of the imposition of any new tax or the increase of any existing tax, or any payment in lieu therefore, by any lawful authority, on the production, the transmission, or sale of electricity, the energy charge to be paid for each kilowatt-hour (kWh) delivered and the demand charge, the rate provided herein may be increased or reflect the amount of such tax or in lieu of tax increase.

LINE EXTENSION/AID IN CONSTRUCTION POLICY

To provide a method by which the District can calculate and extend electrical lines and facilities to serve applicants that have made written application to the District for service under this rate schedule. The applicant is responsible for the cost difference between the estimated cost of constructing the lines and the allowable construction cost credit. The estimated Aid in Construction shall be payable in advance of construction of the electrical line and facilities. Extenuating costs may also apply to the construction costs. Refer to the Line Extension/Aid in Construction Policy-Commercial (1PH & 3PH).

COMPLIANCE & COMPATIBILITY WITH DISTRICT

Any and all electrical devices used by the Customer shall comply with the National Electric Code and IEEE standards. If any such devices should cause the District any issues or harm – the District shall have the right to disconnect said service until such time as satisfactory corrections are made by the Customer.

Adopted: January 1, 1983; Revised: December 2007 (Effective: 01/01/08)

Revised: December 2008 (Effective: 01/01/09); Revised: October 2009 (Effective: 01/01/10)

Revised: November 2010 (Effective 01/01/11); Revised: November 2011 (Effective: 01/01/12)

Revised: December 2013 (Effective: 01/01/14); Revised: November 2014 (Effective: 01/01/15)

Revised: January 2018 (Effective: 03/01/18)