

Nebraska 63 Stanton  
 Stanton County Public Power District  
 Stanton, Nebraska 68779

Rate 23, 24, 25, 45

**RURAL LARGE POWER -LP 1**

**LARGE POWER SERVICES  
 (Large Power 100 KVA to 999 KVA)**

**AVAILABILITY**

Applicable to any customer located on or near the District's three-phase lines or single-phase lines whose requirements are from 100 KVA to 999 KVA for all types of usage, through one meter, subject to the established rules and regulations of the District.

**APPLICABLE**

To customer needing transformer capacity from 100 KVA to 999 KVA and where the service may be supplied at one metering point. The District will furnish any equipment necessary for one transformation of power and energy. Service under this Schedule is not applicable to breakdown, stand-by, auxiliary, resale or shared service.

**TYPE OF SERVICE**

Alternating current (AC), three phase or single phase, 60 cycles, at District's standard voltages.

**MONTHLY RATE**

**CUSTOMER CHARGE      Large Power - \$125.00 per month per meter (Base Charge)**

**RATE:    Winter – October through May  
           Summer – June through September**

		<b>Winter</b>	<b>Summer</b>
Demand Charge	(Per kilowatt per month)	\$12.50	\$13.20
Energy Charges:	All Kwh                    @	\$0.0554 .	\$0.0570

**PRODUCTION COST ADJUSTMENT**

In addition to the above base rate, the District shall assess a monthly charge or issue a credit for each Kwh consumed which shall be about the same as the cost charged or credit issued to the District for the fossil fuels used in the plants of the District's power supplier.

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum or highest integrated kilowatt load for any period of fifteen consecutive minutes occurring during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

**POWER FACTOR ADJUSTMENT**

The customer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for Customer with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other customers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

**METERING ADJUSTMENT**

At the District's option, metering shall be on the high or low side of any transformation. When service is metered at a voltage lower than that of the District's existing distribution voltage available, the demand and energy measurements will be adjusted to the transmission voltage level for billing purposes by dividing the meter reading by 0.98.

**MINIMUM MONTHLY CHARGE**

The minimum billing demand and or minimum monthly charge shall be based on a winter/summer seasonal ratchet which includes the following:

Summer Ratchet is 85% of peak demand for the previous 4 summer billing periods (June, July, August and September) or the current peak, whichever is greater.

Winter Ratchet is 40% of peak demand for the previous 8 winter billing periods (October-May) or current peak, whichever is greater.

**DELIVERY POINT**

If service is furnished at secondary voltage, the delivery point, unless otherwise specified in the Contract for Service. All wiring, pole lines, underground lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Customer.

If service is furnished at the Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Customer transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, underground and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Customer.

**TERMS OF PAYMENT**

The above charges are net. All penalties and/or interest charges will be assessed in accordance with the policy of Billing and Collection Procedures for Energy Bills.

**TAX CLAUSE**

In the event of the imposition of any new tax or the increase of any existing tax, or any payment in lieu therefore, by any lawful authority, on the production, the transmission, or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered and the demand charge, the rate provided herein may be increased or reflect the amount of such tax or in lieu of tax increase.

**LINE EXTENSION/AID IN CONSTRUCTION POLICY**

To provide a method by which the District can calculate and extend electrical lines and facilities to serve applicants that have made written application to the District for service under this rate schedule. The applicant is responsible for the cost difference between the estimated cost of constructing the line and the allowable construction cost credit. The estimated Aid in Construction shall be payable in advance of construction of the electrical line and facilities. Extenuating costs may also apply to the construction costs. Refer to the Line Extension/Air in Construction Policy-Large Power\*\*\*.

**COMPLIANCE & COMPATIBILITY WITH DISTRICT**

Any and all electrical devices used by the Customer shall comply with the National Electric Code and IEEE standards. If any such devices should cause the District any issues or harm – the District shall have the right to disconnect said service until such time as satisfactory corrections are made by the Customer.

Effective: January 1, 1983

Revised: December 27, 2007 (Effective 1/1/08); Revised: December 30, 2008 (Effective: 01/01/09)

Revised: October 29, 2009 (Effective: 01/01/10); Revised: November 30, 2010 (Effective: 01/01/11)

Revised: November 29, 2011 (Effective: 01/01/12); Revised: November 26, 2012 (Effective: 01/01/13)

Revised: December 2013 (Effective: 01/01/14); Revised: November 2014 (Effective: 01/01/15)

Revised: January 2018 (Effective: 03/01/2018)